

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC
P. O. Box 668
Elizabethtown, KY 42701
Name of Issuing Corporation

P.S.C. NO. 11
9th revision SHEET NO. 26
CANCELLING P.S.C. NO. 10
8th revision SHEET NO. 26

CLASSIFICATION OF SERVICE

	RATE PER UNIT									
<p>SCHEDULE 3</p> <p>LARGE POWER</p> <p>APPLICABLE: Entire Service Area</p> <p>AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative.</p> <p>TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service.</p> <p>RATES PER MONTH:</p> <p>Demand Charge:</p> <p>\$3.14 per Kilowatt of billing demand per month</p> <p>Energy Charge:</p> <table border="0"> <tr> <td>First</td> <td>2,500 KWH per month</td> <td>\$.05182 net per KWH</td> </tr> <tr> <td>Next</td> <td>12,500 KWH per month</td> <td>.04725 net per KWH</td> </tr> <tr> <td>Over</td> <td>15,000 KWH per month</td> <td>.04588 net per KWH</td> </tr> </table> <p>MINIMUM CHARGE: The minimum monthly charge shall be as specified in the contract for service.</p> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p>	First	2,500 KWH per month	\$.05182 net per KWH	Next	12,500 KWH per month	.04725 net per KWH	Over	15,000 KWH per month	.04588 net per KWH	<p>(I)</p>
First	2,500 KWH per month	\$.05182 net per KWH								
Next	12,500 KWH per month	.04725 net per KWH								
Over	15,000 KWH per month	.04588 net per KWH								

CHECKED
 Public Service Commission
 JUL 7 1982
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE June 11, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Jack H. Kargle TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
dated June 3, 1982

C1182

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC
 P. O. Box 668
 Elizabethtown, KY 42701
Name of Issuing Corporation

P.S.C. NO. ~~10~~ 7
 3rd revision
 of original SHEET NO. 27

CANCELLING P.S.C. NO. ~~9~~ 7
 2nd revision
 of original SHEET NO. 27

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>SCHEDULE 3 (Cont'd.)</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p><u>CONTRACT FOR SERVICE:</u> The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>SPECIAL CONDITIONS:</u></p> <p>1. <u>Delivery Point:</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <div data-bbox="893 1512 1258 1795" style="border: 1px solid pink; padding: 5px; margin-top: 10px;"> <p style="text-align: center; color: pink;">CHECKED</p> <p style="text-align: center; color: pink;">JAN 14 1979</p> <p style="text-align: center; color: blue;">by <u>B. Redmond</u></p> <p style="text-align: center; color: pink;">ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE December 27, 1978 DATE EFFECTIVE on and after Dec. 6, 1978 Electric service rendered

ISSUED BY *Clm J. Sharp* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7158 dated December 6, 1978

11-8

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 7

Nolin RECC
P. O. Box 668
Elizabethtown, KY 42701

Original SHEET NO. 28

Name of Issuing Corporation

CANCELLING P.S.C. NO. 6
1st revision
original SHEET NO. 14

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>SCHEDULE 3 (Cont'd.)</u></p> <p>If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. Lighting: Both power and lighting shall be billed at the foregoing rate.</p> <p>3. Primary Service: If service is furnished at 7200/12470 volts, a discount of 5% shall apply to the Demand and Energy charges. The Cooperative shall have the option of metering at secondary voltage.</p>	

CHECKED
 PUBLIC SERVICE COMMISSION
 APR 5 1976
[Signature]
 BY ENCLOSURE DIVISION

DATE OF ISSUE 2-26-76

DATE EFFECTIVE _____

ISSUED BY Chas S. Thayer
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6386 dated 2-26-76

211-80